Welcome

Second Quarter 2022 Earnings Webcast

August 3, 2022

Call Participants

Dennis Vermillion

President and CEO

Mark Thies

Executive VP, CFO, and Treasurer

Kevin Christie

Senior VP, External Affairs, and Chief Customer Officer

Forward-Looking Statements

This presentation contains forward-looking statements, including statements regarding our current expectations for future financial performance and cash flows, capital expenditures, financing plans, our current plans or objectives for future operations and other factors, which may affect the company in the future. Such statements are subject to a variety of risks, uncertainties and other factors, most of which are beyond our control and many of which could have significant impact on our operations, results of operations, financial condition or cash flows and could cause actual results to differ materially from those anticipated in our statements.

For a further discussion of these factors and other important factors please refer to the appendix herein and in our Annual Report on Form 10-K for the year ended Dec. 31, 2021 and our Quarterly Report on Form 10-Q for the quarter ended June 30, 2022. The forward-looking statements contained in this presentation speak only as of the date hereof. We undertake no obligation to update any forward-looking statement or statements to reflect events or circumstances that occur after the date on which such statement is made or to reflect the occurrence of unanticipated events. New risks, uncertainties and other factors emerge from time to time, and it is not possible for management to predict all of such factors, nor can it assess the impact of each such factor on our business or the extent to which any such factor, or combination of factors, may cause actual results to differ materially from those contained in any forward-looking statement.

Our Focus

- Operating a great utility
- Investing in our utility infrastructure
- Constructive regulatory outcomes
  - Multiparty settlement in Washington GRCs
  - Clean Energy Implementation Plan approved

Driving Effective Regulatory Outcomes

Washington

- Multiparty settlement reached in June 2022 in general rate cases (multiyear rate plans) for electric and gas.
- Settlement would increase base electric revenue $38M (6.9%) in year 1, and $12.5M (2.1%) in year 2. Proposed rate increases would be partially offset by remaining customer tax credits for a period of 2 years.
- Settlement would increase base gas revenue $7.5M (6.5%) in year 1, and $1.5M (1.2%) in year 2. Proposed rate increases would be partially offset by remaining customer tax credits for a period of 2 years.
- Proposed overall rate of return of 7.03%.

Idaho

- In September 2021, the Idaho Commission approved the all-party settlement in two-year general rate cases, authorizing a 50% equity ratio and 9.4% return on equity.
- The next rate increase will be effective Sept. 1, 2022, and will increase annual base electric revenue by $8.0 million, or 3.1%, and annual base natural gas revenue by $0.9 million, or 2.2%.
- Customer tax credits will offset the rate increase through the rate effective period.
- The next general rate case filing in Idaho is targeted for Q1 2023.

Oregon

- All-party settlement in March 2022 provides for revenue increase of $1.6M effective August 2022, with cost of capital of 7.05%, a 50% equity ratio, and return on equity of 9.4%.
- Tax credits of $3M to mitigate base revenue increase.
- Settlement is awaiting approval by the OPUC.

Alaska

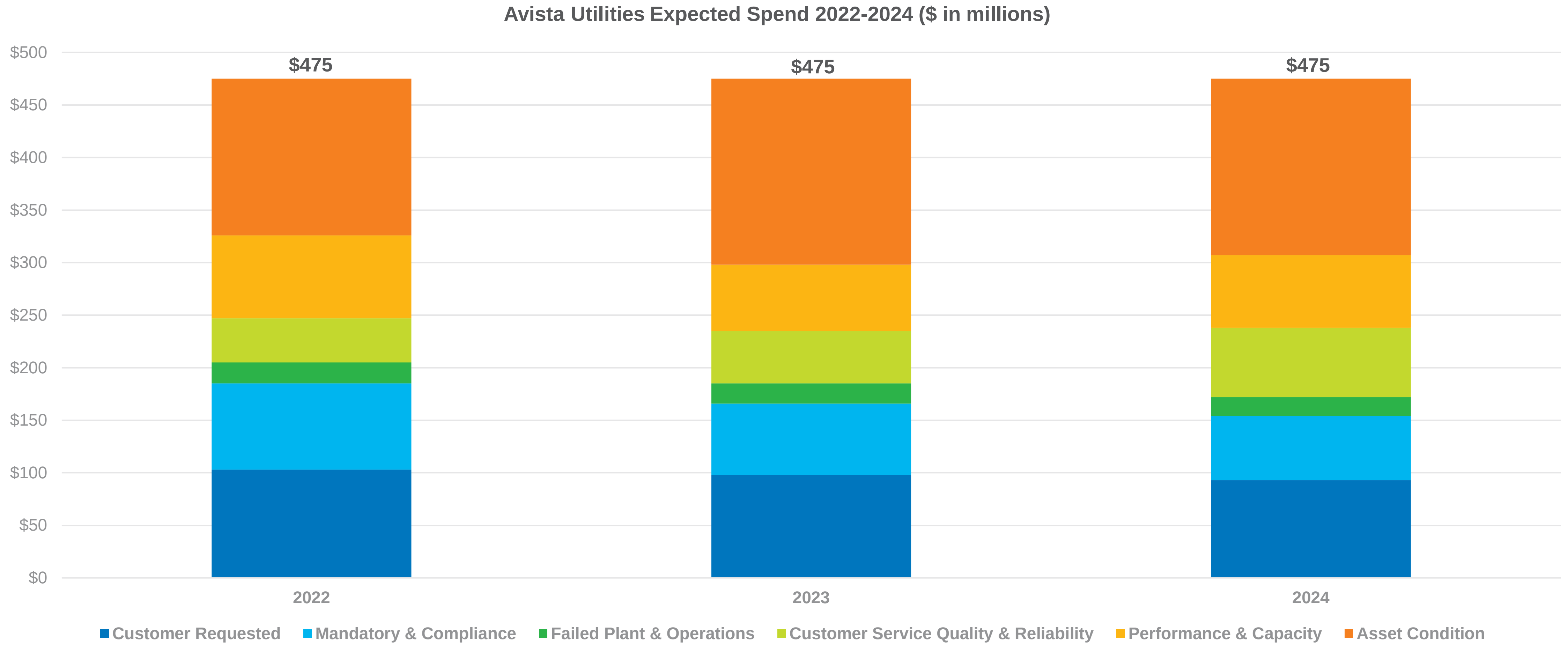
- General rate case filed July 2022.
- Permanent rate increase of 9.0% requested (October 2023); interim rate increase of 4.5% expected to take effect September 2022, subject to refund.
- Requesting 13.45% ROE and 60.7% equity ratio.

Net Income and Diluted EPS

($ in thousands, except per-share data)	**Q2 2022**	**Q2 2021**	**YTD 2022**	**YTD 2021**
Net Income by Business Segment attributable to Avista Corp. Shareholders				
Avista Utilities	$3,950	$7,717	$71,228	$71,775
Alaska Electric Light and Power Company	$771	$1,299	$4,064	$4,775
Other	$6,732	$5,058	$7,726	$5,541
Total Net Income attributable to Avista Corp. Shareholders	**$11,453**	**$14,074**	**$83,018**	**$82,091**
Earnings per diluted share by Business Segment attributable to Avista Corp. Shareholders				
Avista Utilities	$0.06	$0.11	$0.99	$1.03
Alaska Electric Light and Power Company	$0.01	$0.02	$0.05	$0.07
Other	$0.09	$0.07	$0.11	$0.08
Total Earnings per diluted share attributable to Avista Corp. Shareholders	**$0.16**	**$0.20**	**$1.15**	**$1.18**

Investments to Upgrade Our Systems

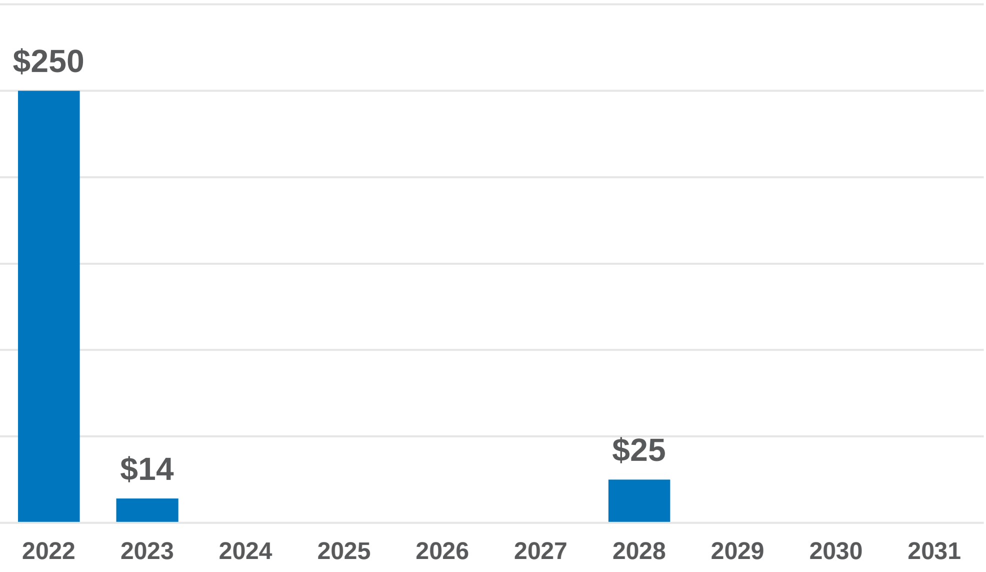
5% rate base growth



Prudent Balance Sheet and Liquidity

- As of June 30, 2022, we had $199 million of available liquidity under our $400 million line of credit.
- In the first quarter of 2022, we issued $400 million of long-term debt. Net proceeds were used to repay borrowings outstanding on our line of credit in March 2022. We used the remaining net proceeds, as well as borrowings on the line of credit, to repay $250 million of long-term debt maturing in April 2022.
- During 2022, we expect to issue $135 million of common stock (including $61 million of common stock issued during the six months ended June 30, 2022). In 2023, we expect to issue $140 million of long-term debt and $120 million of common stock.

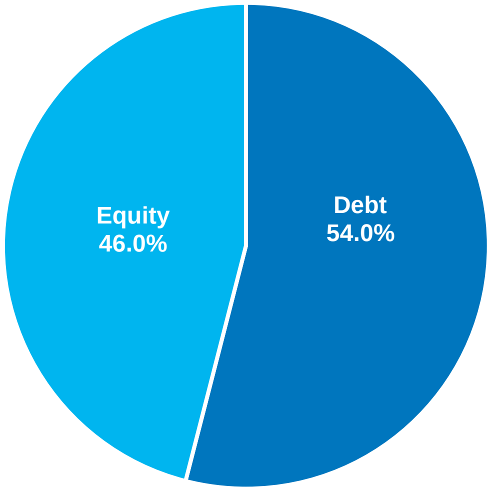
Debt maturities
($ in millions)



Maturities beyond 2031 not shown.

Excludes $15 million of AERC debt maturing in 2024.

Consolidated capital structure
June 30, 2022



Earnings Guidance

	2022 (Revised*)	2022 (Previous)	2023
Avista Utilities	$1.71 - $1.87	$1.81 - $1.97	$2.30 - $2.46
AEL&P	$0.08 - $0.10	$0.08 - $0.10	$0.08 - $0.10
Other	$0.14 - $0.16	$0.04 - $0.06	$0.04 - $0.06
Consolidated	**$1.93 - $2.13**	**$1.93 - $2.13**	**$2.42 - $2.62**

*** Reduced the range for Avista Utilities and increased the range for Other by 10 cents per share.**

Guidance Assumptions

- Our earnings guidance assumes timely and appropriate rate relief in our jurisdictions.
- The midpoint of our guidance range does not include any expense or benefit under the ERM. For 2022, we expect to be in the 90% customer/10% company sharing band, expected to reduce earnings by $0.09 per diluted share. Primarily due to the impact of the ERM in 2022, we expect to be near the low end of the range for Avista Utilities and consolidated.
- Our outlook for other business includes expected earnings on investments, offset by costs associated with Avista Edge.
- Our outlook for Avista Utilities and AEL&P assumes, among other variables, normal precipitation, temperatures, and other operating conditions.

Questions?

Contact Information

Analysts and Investors	Stacey Wenz Investor Relations Manager (509) 495-2046 stacey.wenz@avistacorp.com
Media	Laurine Jue External Communications Manager (509) 495-2510 laurine.jue@avistacorp.com
Webcast replay	Archived on investor.avistacorp.com

Appendix

Risks, Uncertainties and Other Factors That Could Affect Future Results

Forward-looking statements are subject to a variety of risks, uncertainties and other factors, most of which are beyond our control and many of which could have significant impact on our operations, results of operations, financial condition or cash flows and could cause actual results to differ materially from those anticipated in such statements. The following are among the important factors that could cause actual results to differ materially from the forward-looking statements:

Utility Regulatory Risk
state and federal regulatory decisions or related judicial decisions that affect our ability to recover costs and earn a reasonable return including, but not limited to, disallowance or delay in the recovery of capital investments, operating costs, commodity costs, interest rate swap derivatives, the ordering of refunds to customers and discretion over allowed return on investment; the loss of regulatory accounting treatment, which could require the write-off of regulatory assets and the loss of regulatory deferral and recovery mechanisms;

Operational Risk
pandemics (including the COVID-19 pandemic), which could disrupt our business, as well as the global, national and local economy, resulting in a decline in customer demand, deterioration in the creditworthiness of our customers, increases in operating and capital costs, workforce shortages, losses or disruptions in our workforce due to vaccine mandates, delays in capital projects, disruption in supply chains, and disruption, weakness and volatility in capital markets. In addition, any of these factors could negatively impact our liquidity and limit our access to capital, among other implications; political unrest and/or conflicts between foreign nation-states, which could disrupt the global, national and local economy, result in increases in operating and capital costs, impact energy commodity prices or our ability to access energy resources, create disruption in supply chains, disrupt, weaken or create volatility in capital markets, and increase cyber security risks. In addition, any of these factors could negatively impact our liquidity and limit our access to capital, among other implications; wildfires ignited, or allegedly ignited, by our equipment or facilities could cause significant loss of life and property or result in liability for resulting fire suppression costs, thereby causing serious operational and financial harm; severe weather or natural disasters, including, but not limited to, avalanches, wind storms, wildfires, earthquakes, extreme temperature events, snow and ice storms, and the potential increasing frequency and intensity of such events due to climate change, that could disrupt energy generation, transmission and distribution, as well as the availability and costs of fuel, materials, equipment, supplies and support services; explosions, fires, accidents, mechanical breakdowns or other incidents that could impair assets and may disrupt operations of any of our generation facilities, transmission, and electric and natural gas distribution systems or other operations and may require us to purchase replacement power or incur costs to repair our facilities; explosions, fires, accidents or other incidents arising from or allegedly arising from our operations that could cause injuries to the public or property damage; blackouts or disruptions of interconnected transmission systems (the regional power grid); terrorist attacks, cyberattacks or other malicious acts that could disrupt or cause damage to our utility assets or to the national or regional economy in general, including any effects of terrorism, cyberattacks, ransomware, or vandalism that damage or disrupt information technology systems; work-force issues, including changes in collective bargaining unit agreements, strikes, work stoppages, the loss of key executives, availability of workers in a variety of skill areas, and our ability to recruit and retain employees; changes in the availability and price of purchased power, fuel and natural gas, as well as transmission capacity; increasing costs of insurance, more restrictive coverage terms and our ability to obtain insurance; delays or changes in construction costs, and/or our ability to obtain required permits and materials for present or prospective facilities; increasing health care costs and cost of health insurance provided to our employees and retirees; increasing operating costs, including effects of inflationary pressures; third party construction of buildings, billboard signs, towers or other structures within our rights of way, or placement of fuel containers within close proximity to our transformers or other equipment, including overbuilding atop natural gas distribution lines; the loss of key suppliers for materials or services or other disruptions to the supply chain; adverse impacts to our Alaska electric utility (AEL&P) that could result from an extended outage of its hydroelectric generating resources or their inability to deliver energy, due to their lack of interconnectivity to any other electrical grids and the availability or cost of replacement power (diesel); changing river or reservoir regulation or operations at hydroelectric facilities not owned by us, which could impact our hydroelectric facilities downstream; change in the use, availability or abundancy of water resources and/or rights needed for operation of our hydroelectric facilities;

Cyber and Technology Risk
cyberattacks on the operating systems that are used in the operation of our electric generation, transmission and distribution facilities and our natural gas distribution facilities, and cyberattacks on such systems of other energy companies with which we are interconnected, which could damage or destroy facilities or systems or disrupt operations for extended periods of time and result in the incurrence of liabilities and costs; cyberattacks on the administrative systems that are used in the administration of our business, including customer billing and customer service, accounting, communications, compliance and other administrative functions, and cyberattacks on such systems of our vendors and other companies with which we do business, resulting in the disruption of business operations, the release of private information and the incurrence of liabilities and costs; changes in costs that impede our ability to implement new information technology systems or to operate and maintain current production technology; changes in technologies, possibly making some of the current technology we utilize obsolete or introducing new cyber security risks; insufficient technology skills, which could lead to the inability to develop, modify or maintain our information systems;

Risks, Uncertainties and Other Factors That Could Affect Future Results

Strategic Risk

growth or decline of our customer base due to new uses for our services or decline in existing services, including, but not limited to, the effect of the trend toward distributed generation at customer sites; the potential effects of negative publicity regarding our business practices, whether true or not, which could hurt our reputation and result in litigation or a decline in our common stock price; changes in our strategic business plans, which could be affected by any or all of the foregoing, including the entry into new businesses and/or the exit from existing businesses and the extent of our business development efforts where potential future business is uncertain; wholesale and retail competition including alternative energy sources, growth in customer-owned power resource technologies that displace utility-supplied energy or that may be sold back to the utility, and alternative energy suppliers and delivery arrangements; entering into or growth of non-regulated activities may increase earnings volatility; the risk of municipalization or other forms of service territory reduction;

External Mandates Risk

changes in environmental laws, regulations, decisions and policies, including, but not limited to, regulatory responses to concerns regarding climate change, efforts to restore anadromous fish in areas currently blocked by dams, more stringent requirements related to air quality, water quality and waste management, present and potential environmental remediation costs and our compliance with these matters; the potential effects of initiatives, legislation or administrative rulemaking at the federal, state or local levels, including possible effects on our generating resources, prohibitions or restrictions on new or existing services, or restrictions on greenhouse gas emissions to mitigate concerns over global climate changes; political pressures or regulatory practices that could constrain or place additional cost burdens on our distribution systems through accelerated adoption of distributed generation or electric-powered transportation or on our energy supply sources, such as campaigns to halt fossil fuel-fired power generation and opposition to other thermal generation, wind turbines or hydroelectric facilities; failure to identify changes in legislation, taxation and regulatory issues that could be detrimental or beneficial to our overall business; policy and/or legislative changes in various regulated areas, including, but not limited to, environmental regulation, healthcare regulations and import/export regulations;

Financial Risk

weather conditions, which affect both energy demand and electric generating capability, including the impact of precipitation and temperature on hydroelectric resources, the impact of wind patterns on wind-generated power, weather-sensitive customer demand, and similar impacts on supply and demand in the wholesale energy markets; our ability to obtain financing through the issuance of debt and/or equity securities, which could be affected by various factors including our credit ratings, interest rates, other capital market conditions and global economic conditions; changes in interest rates that affect borrowing costs, our ability to effectively hedge interest rates for anticipated debt issuances, variable interest rate borrowing and the extent to which we recover interest costs through retail rates collected from customers; changes in actuarial assumptions, interest rates and the actual return on plan assets for our pension and other postretirement benefit plans, which could affect future funding obligations, pension and other postretirement benefit expense and the related liabilities; the outcome of legal proceedings and other contingencies; economic conditions in our service areas, including the economy's effects on customer demand for utility services; economic conditions nationally may affect the valuation of our unregulated portfolio companies; declining energy demand related to customer energy efficiency, conservation measures and/or increased distributed generation; changes in the long-term climate and weather could materially affect, among other things, customer demand, the volume and timing of streamflows required for hydroelectric generation, costs of generation, transmission and distribution. Increased or new risks may arise from severe weather or natural disasters, including wildfires as well as their increased occurrence and intensity related to changes in climate; industry and geographic concentrations which could increase our exposure to credit risks due to counterparties, suppliers and customers being similarly affected by changing conditions; deterioration in the creditworthiness of our customers;

Energy Commodity Risk

volatility and illiquidity in wholesale energy markets, including exchanges, the availability of willing buyers and sellers, changes in wholesale energy prices that could affect operating income, cash requirements to purchase electricity and natural gas, value received for wholesale sales, collateral required of us by individual counterparties and/or exchanges in wholesale energy transactions and credit risk to us from such transactions, and the market value of derivative assets and liabilities; default or nonperformance on the part of any parties from whom we purchase and/or sell capacity or energy; potential environmental regulations or lawsuits affecting our ability to utilize or resulting in the obsolescence of our power supply resources; explosions, fires, accidents, pipeline ruptures or other incidents that could limit energy supply to our facilities or our surrounding territory, which could result in a shortage of commodities in the market that could increase the cost of replacement commodities from other sources;

Compliance Risk

changes in laws, regulations, decisions and policies at the federal, state or local levels, which could materially impact both our electric and gas operations and costs of operations; and the ability to comply with the terms of the licenses and permits for our hydroelectric or thermal generating facilities at cost-effective levels.