



# Electric Company ESG/Sustainability Quantitative Information

**Parent Company:** Avista Corporation  
**Operating Company(s):** Avista Utilities  
**Business Type(s):** Electrical generation and distribution  
**State(s) of Operation:** ID, WA  
**State(s) with RPS Programs:** WA  
**Regulatory Environment:** Regulated  
**Report Date:** 12/19/2025

Portfolio	EEI Baseline	EEI Prior Reported Years						Current Year	
	2005	2017	2018	2019	2020	2021	2022	2023	2024
<b>Owned Nameplate Generation Capacity at end of year (MW)</b>									
Coal	233	233	233	233	233	233	233	233	233
Natural Gas	547	555	555	555	555	555	547	547	548
Nuclear	-	-	-	-	-	-	-	-	-
Petroleum	-	-	-	-	-	-	-	-	-
Total Renewable Energy Resources	950	991	991	991	995	995	996	996	1,002
Biomass/Biogas	51	51	51	51	51	51	51	51	58
Geothermal	-	-	-	-	-	-	-	-	-
Hydroelectric	899	940	940	940	944	944	945	945	944
Solar	-	-	-	-	-	-	-	-	-
Wind	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>1,730</b>	<b>1,779</b>	<b>1,779</b>	<b>1,779</b>	<b>1,783</b>	<b>1,783</b>	<b>1,776</b>	<b>1,776</b>	<b>1,783</b>
<b>Net Generation for the data year (MWh) Scope 1 + Scope 3</b>									
Coal	1,770,709	1,423,319	1,389,037	1,582,048	1,220,311	1,521,720	1,619,811	1,641,846	1,373,013
Natural Gas	1,557,418	3,090,056	3,289,220	3,953,871	3,673,474	3,610,615	3,782,327	4,940,699	4,698,649
Nuclear	-	-	-	-	-	-	-	-	-
Petroleum	-	-	-	-	-	-	-	-	-
Total Renewable Energy Resources	5,241,484	5,744,077	6,050,510	5,505,980	5,865,417	6,324,678	6,460,788	5,211,850	5,635,095
Biomass/Biogas	375,016	325,150	373,141	356,065	302,429	359,064	319,369	317,075	292,723
Geothermal	-	-	-	-	-	-	-	-	-
Hydroelectric	4,793,778	5,118,061	5,348,045	4,804,872	5,109,874	5,137,342	5,427,072	4,219,039	4,406,980
Solar	-	486	2,152	42,907	45,815	43,979	35,404	37,439	41,338
Wind	72,690	300,380	327,172	302,136	407,299	784,293	678,943	638,297	894,054
Other	4,727,481	2,195,037	2,218,771	1,876,316	1,830,016	1,213,435	1,670,522	1,915,215	1,880,793
<b>Total</b>	<b>13,297,092</b>	<b>12,452,489</b>	<b>12,947,538</b>	<b>12,918,215</b>	<b>12,589,218</b>	<b>12,670,448</b>	<b>13,533,448</b>	<b>13,709,610</b>	<b>13,587,550</b>
<b>Owned Net Generation for the data year (MWh) Scope 1</b>									
Coal	1,770,709	1,423,319	1,389,037	1,582,048	1,220,311	1,521,720	1,619,811	1,641,846	1,373,013
Natural Gas	1,557,418	1,762,809	1,697,829	2,155,469	1,988,395	1,790,247	2,129,707	3,134,299	3,329,427
Nuclear	-	-	-	-	-	-	-	-	-
Petroleum	-	-	-	-	-	-	-	-	-
Total Renewable Energy Resources	3,948,993	4,268,177	4,366,311	3,835,996	3,915,351	3,921,302	4,235,104	3,332,415	3,460,731
Biomass/Biogas	338,170	290,117	336,936	316,112	264,851	322,814	305,511	308,291	292,723
Geothermal	-	-	-	-	-	-	-	-	-
Hydroelectric	3,610,823	3,978,060	4,029,375	3,519,884	3,650,500	3,598,488	3,929,593	3,024,124	3,168,008
Solar	-	-	-	-	-	-	-	-	-
Wind	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>7,277,120</b>	<b>7,454,305</b>	<b>7,453,177</b>	<b>7,573,513</b>	<b>7,124,057</b>	<b>7,233,269</b>	<b>7,984,622</b>	<b>8,108,560</b>	<b>8,163,171</b>
<b>Purchased Net Generation for the data year (MWh) Scope 3</b>									
Coal	-	-	-	-	-	-	-	-	-
Natural Gas	-	1,327,247	1,591,391	1,798,402	1,685,079	1,820,368	1,652,620	1,806,400	1,369,222
Nuclear	-	-	-	-	-	-	-	-	-
Petroleum	-	-	-	-	-	-	-	-	-
Total Renewable Energy Resources	1,292,491	1,475,900	1,684,199	1,669,984	1,950,066	2,403,376	2,225,684	1,879,435	2,174,364
Biomass/Biogas	36,846	35,033	36,205	39,953	37,578	36,250	13,858	8,784	-
Geothermal	-	-	-	-	-	-	-	-	-
Hydroelectric	1,182,955	1,140,001	1,318,670	1,284,988	1,459,374	1,538,854	1,497,479	1,194,915	1,238,972
Solar	-	486	2,152	42,907	45,815	43,979	35,404	37,439	41,338
Wind	72,690	300,380	327,172	302,136	407,299	784,293	678,943	638,297	894,054
Other	4,727,481	2,195,037	2,218,771	1,876,316	1,830,016	1,213,435	1,670,522	1,915,215	1,880,793
<b>Total</b>	<b>6,019,972</b>	<b>4,998,184</b>	<b>5,494,361</b>	<b>5,344,702</b>	<b>5,465,161</b>	<b>5,437,179</b>	<b>5,548,826</b>	<b>5,601,050</b>	<b>5,424,379</b>

	EEI Baseline		EEI Prior Reported Years						Current Year
Portfolio	2005	2017	2018	2019	2020	2021	2022	2023	2024
<b>Capital Expenditures and Energy Efficiency (EE)</b>									
Total Annual Capital Expenditures (nominal dollars)	\$ 259,675,718	\$ 406,201,555	\$ 420,377,970	\$ 439,249,001	\$ 399,504,892	\$ 441,862,369	\$ 449,340,115	\$ 490,335,100	\$ 518,461,489
Incremental Annual Electricity Savings from EE Measures (MWh)	56,571	107,039	76,247	66,972	40,897	55,816	37,948	55,560	75,169
Incremental Annual Investment in Electric EE Programs (nominal dollars)	\$ 4,500,000	\$ 32,772,867	\$ 25,156,166	\$ 23,862,479	\$ 17,343,392	\$ 19,322,449	\$ 19,463,568	\$ 38,726,915	\$ 49,141,705
<b>Retail Electric Customer Count (at end of year)</b>									
Commercial	37,282	42,153	42,618	42,930	43,399	44,110	44,578	45,341	45,794
Industrial	1,407	1,328	1,318	1,305	1,297	1,205	1,194	1,188	1,175
Residential	294,036	334,848	340,308	345,064	349,890	356,387	361,606	366,450	371,076
<b>Emissions</b>									
<b>GHG Emissions: Carbon Dioxide (CO2) and Carbon Dioxide Equivalent (CO2e)</b>									
<b>Owned Generation (1) (2) (3) Scope 1</b>									
Carbon Dioxide (CO2)									
Total Owned Generation CO2 Emissions (MT)	2,353,791	2,070,820	2,049,381	2,346,316	1,949,751	2,183,371	2,435,731	3,020,807	2,836,983
Total Owned Generation CO2 Emissions Intensity (MT/Net MWh)	0.323	0.278	0.275	0.310	0.274	0.302	0.305	0.373	0.348
Carbon Dioxide Equivalent (CO2e)									
Total Owned Generation CO2e Emissions (MT)	2,371,430	2,093,789	2,072,194	2,371,368	1,968,205	2,204,752	2,458,675	3,035,164	2,858,280
Total Owned Generation CO2e Emissions Intensity (MT/Net MWh)	0.326	0.281	0.278	0.313	0.276	0.305	0.308	0.374	0.350
<b>Purchased Power (4) Scope 3</b>									
Carbon Dioxide (CO2)									
Total Purchased Generation CO2 Emissions (MT)	1,934,718	1,158,821	1,262,042	1,226,640	1,173,903	1,024,121	1,117,560	1,287,203	1,062,550
Total Purchased Generation CO2 Emissions Intensity (MT/Net MWh)	0.321	0.232	0.230	0.230	0.215	0.188	0.201	0.230	0.196
Carbon Dioxide Equivalent (CO2e)									
Total Purchased Generation CO2e Emissions (MT)	1,934,783	1,163,296	1,266,681	1,231,075	1,178,206	1,026,863	1,120,515	1,291,205	1,066,066
Total Purchased Generation CO2e Emissions Intensity (MT/Net MWh)	0.321	0.233	0.231	0.230	0.216	0.189	0.202	0.231	0.197
<b>Owned Generation + Purchased Power Scope 1 + Scope 3</b>									
Carbon Dioxide (CO2)									
Total Owned + Purchased Generation CO2 Emissions (MT)	4,288,509	3,229,641	3,311,423	3,572,956	3,123,654	3,207,492	3,553,290	4,308,010	3,899,533
Total Owned + Purchased Generation CO2 Emissions Intensity (MT/Net MWh)	0.323	0.259	0.256	0.277	0.248	0.253	0.263	0.314	0.287
Carbon Dioxide Equivalent (CO2e)									
Total Owned + Purchased Generation CO2e Emissions (MT)	4,306,213	3,257,085	3,338,875	3,602,443	3,146,411	3,231,615	3,579,190	4,326,369	3,924,345
Total Owned + Purchased Generation CO2e Emissions Intensity (MT/Net MWh)	0.324	0.262	0.258	0.279	0.250	0.255	0.264	0.316	0.289
<b>Non-Generation CO2e Emissions of Sulfur Hexafluoride (SF6) (5)</b>									
Total CO2e emissions of SF6 (MT)	N/A	3,082	11,996	4,917	1,015	10,363	10	1,438	1,958
Leak rate of CO2e emissions of SF6 (MT/Net MWh)	N/A	0.000248	0.000927	0.000381	0.000081	0.000818	0.000001	0.000105	0.000144
<b>Nitrogen Oxide (NOx), Sulfur Dioxide (SO2), Mercury (Hg)</b>									
Generation basis for calculation (6)									
<b>Nitrogen Oxide (NOx)</b>									
Total NOx Emissions (MT)	3,954	1,549	1,588	1,684	1,247	1,602	1,869	2,034	1,940
Total NOx Emissions Intensity (MT/Net MWh)	0.000543	0.000208	0.000213	0.000222	0.000175	0.000221	0.000234	0.000251	0.000238
<b>Sulfur Dioxide (SO2)</b>									
Total SO2 Emissions (MT)	776	636	598	675	245	554	685	715	631
Total SO2 Emissions Intensity (MT/Net MWh)	0.000107	0.000085	0.000080	0.000089	0.000034	0.000077	0.000086	0.000088	0.000077
<b>Mercury (Hg)</b>									
Total Hg Emissions (kg)	200.91	5.85	5.28	5.77	4.26	4.69	5.57	5.78	4.81
Total Hg Emissions Intensity (kg/Net MWh)	0.000028	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001

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Resources	EEI Baseline	EEI Prior Reported Years							Current Year
	2005	2017	2018	2019	2020	2021	2022	2023	2024
<b>Human Resources</b>									
Total Number of Employees	1,406	1,738	1,763	1,791	1,798	1,809	1,767	1,858	1,950
Percentage of Women in Total Workforce	29.7%	28.5%	28.5%	28.9%	29.7%	29.0%	28.9%	29.1%	29.1%
Percentage of Minorities in Total Workforce	6.2%	7.9%	8.2%	7.8%	8.1%	8.2%	8.7%	9.3%	9.3%
Total Number on Board of Directors/Trustees	11	11	10	11	11	11	11	11	11
Percentage of Women on Board of Directors/Trustees	18.2%	36.4%	40.0%	36.4%	36.4%	45.5%	45.5%	36.4%	36.4%
Percentage of Minorities on Board of Directors/Trustees	9.1%	9.1%	10.0%	9.1%	9.1%	18.2%	18.2%	18.2%	18.2%
<b>Employee Safety Metrics</b>									
Recordable Incident Rate	6.20	3.96	4.92	3.57	3.27	4.12	3.50	4.62	3.76
Lost-time Case Rate	0.32	1.52	1.68	1.25	1.49	1.61	1.96	2.34	1.19
Days Away, Restricted, and Transfer (DART) Rate	0.32	2.38	2.28	1.96	1.90	2.27	2.67	2.74	1.82
Work-related Fatalities	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Fresh Water Resources used in Thermal Power Generation Activities</b>									
Water Withdrawals - Consumptive (Millions of Gallons)	1,397	1,241	1,098	1,207	1,036	1,079	1,267	1,365	1,273
Water Withdrawals - Non-Consumptive (Millions of Gallons)	90	90	80	105	86	72	86	110	105
Water Withdrawals - Consumptive Rate (Millions of Gallons/Net MWh)	0.000420	0.000390	0.000356	0.000323	0.000323	0.000326	0.000338	0.000286	0.000271
Water Withdrawals - Non-Consumptive Rate (Millions of Gallons/Net MWh)	0.000027	0.000028	0.000026	0.000028	0.000027	0.000022	0.000023	0.000023	0.000022
<b>Waste Products</b>									
Amount of Hazardous Waste Manifested for Disposal (in Pounds)	6,100	22,651	34,925	32,276	13,180	6,948	7,366	3,150	9,690
Percent of Coal Combustion Products Beneficially Used	0%	0%	0%	0%	0%	0%	0%	0%	0%
<b>Key:</b>									
MT = metric tons									
1 lb. = 453.59 grams									
1 tonne = 1,000,000.00 grams									
1 metric ton = 1.1023 short tons									
Total output-based emissions factor = CO2 - 631.7 lb/MWh; CO2e - 635.2 lb/MWh, emission factor from eGRID 2023 GHG Annual Output Emission Rates, WECC Northwest.									
<b>Notes:</b>									
(1) Generation and emissions are adjusted for equity ownership share to reflect the percentage of output owned by reporting entity.									
(2) CO2 and CO2e emissions intensity should be reported using total system generation (net MWh) based on EEI GHG worksheet.									
(3) As reported to EPA under the mandatory GHG Reporting Protocols (40 CFR Part 98, Subparts C and D).									
(4) Purchased power emissions should be calculated using the most relevant and accurate of the following methods:									
For direct purchases, such as PPAs, use the direct emissions data as reported to EPA.									
For market purchases where emissions are unknown, use applicable regional or national emissions rate:									
- ISO/RTO-level emission factors									
- Climate Registry emission factors									
- E-Grid emission factors									
(5) As reported to EPA under the mandatory GHG Reporting Protocols (40 CFR Part 98, Subpart DD).									
(6) Indicate the generation basis for calculating SO2, NOx, and Hg emissions and intensity.									
Fossil: Fossil Fuel Generation Only									
Total: Total System Generation (Scope 1)									
Other: Other (please specify in comment section)									
<b>Total CO2e is calculated using the following global warming potentials from the IPCC Fourth Assessment Report:</b>									
CO2 = 1									
CH4 = 25									
N2O = 298									
SF6 = 22,800									