

Positioned for performance: An overview of 2015 and beyond

West Coast Utilities Seminar Las Vegas March 17, 2016

NYSE: AVA www.avistacorp.com

Disclaimer

All forward-looking statements are Avista management's present expectations of future events and are subject to a number of factors and uncertainties that could cause actual results to differ materially from those described in the forward-looking statements.

For more information on such factors and uncertainties, consult Avista's most recent form 10-K and 10-Q, which are available on our website at www.avistacorp.com



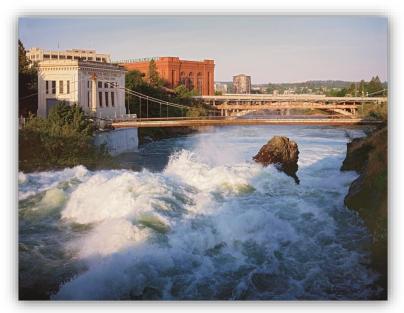
Strong and stable utility core

Avista Utilities

- Regulated electric and natural gas operations
- Serves customers in Washington, Idaho and Oregon
- Contributes about 95% of earnings

Alaska Electric Light & Power Company (AEL&P)

- Regulated electric operations
- Serves customers in City and Borough of Juneau



Long history of service, trust, innovation and collaboration



Steadily building long-term value

Projecting earnings and dividend growth of 4% to 5%

Avista Utilities

- 5% to 6% rate base growth through utility capital investments
 - Upgrading infrastructure
 - □ Grid modernization
- Customer and load growth (~1%)

AEL&P

- Strong near-term rate base growth through investment in generation
- Customer and load growth (~1%)
- Planning to bring natural gas to Juneau

Strategic Investments

- Developing platforms for future growth
 - Targeting expanded natural gas services via LNG*
 - Exploring data science and advanced analytics

Reliably building value for our customers, investors, communities and employees

*LNG: Liquefied natural gas



Avista Utilities

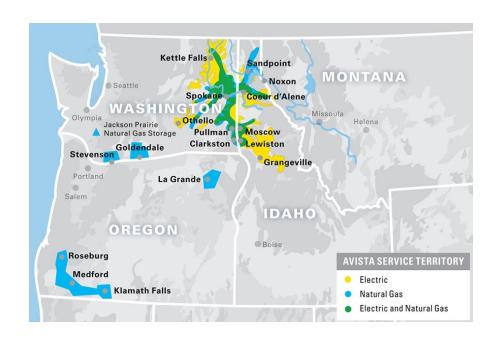
Significant investments in utility infrastructure



Solid foundation and continued commitment to innovation

Providing safe and reliable service for 127 years

- Diverse customer base
 - 30,000 square mile service territory
 - Service area population 1.6 million
 - 375,000 electric customers
 - 335,000 natural gas customers
- Strong customer focus
 - 90% percent or better customer satisfaction ratings every year since 1999
 - Developing key customer initiatives
- Invested in our communities
 - More than \$1.5 million per year in charitable donations and over 48,000 volunteer hours from our employees





A responsible mix of generation

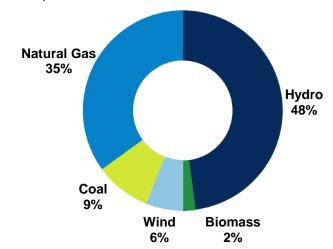
Founded on clean, renewable hydropower

- Strategy is to control a portfolio of resources that responsibly meet our long-term energy needs
- Long resources through 2020; plan to add 96 MW natural gas peaker by the end of 2020
- Exceeds Washington state's 15% Renewable Portfolio Standard for the next 20 years



Post Falls Dam, Idaho

Avista Utilities Electricity Generation Resource Mix* Dec. 31, 2015



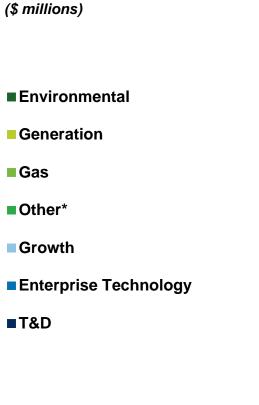
*Based on maximum capacity Excludes AEL&P

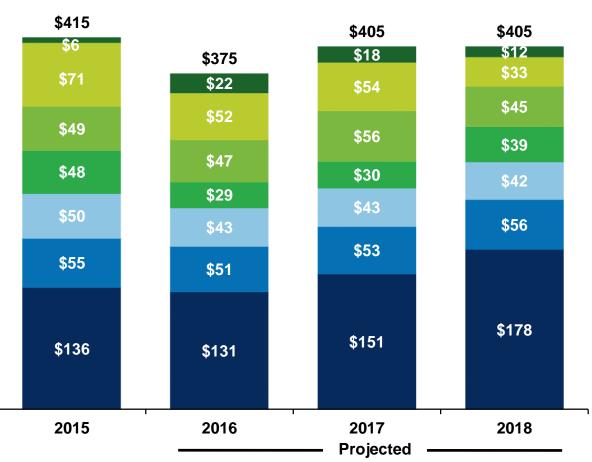


Significant investments to upgrade all systems

5% to 6% rate base growth

Avista Utilities Capital Expenditures**







^{*} Other includes Facilities and Fleet

^{**} Excludes capital expenditures at AEL&P of \$13 million in 2015, and projected capital expenditures of \$17 million in 2016, \$13 million in 2017 and \$18 million in 2018

Investing in our utility

Preserving and enhancing service reliability



Advanced Metering Infrastructure (AMI)



Aldyl A Natural Gas Pipe Replacement



Nine Mile Falls Rehab



Grid Modernization



Little Falls Plant Upgrade



Driving effective regulatory outcomes

Continued recovery of costs and capital investments

Washington



- Feb. 19, 2016, filed an electric and natural gas rate request with a proposed 18-month rate plan designed for new rates effective Jan. 1, 2017 and Jan. 1, 2018. Under this plan, we would not file a rate case for new rates to be effective prior to July 1, 2018.
- Request designed to increase annual electric revenues by 7.6 percent or \$38.6 million, and annual natural gas revenues by 2.8 percent or \$4.4 million on Jan. 1, 2017.
- The request also includes a secondstep increase designed to increase annual electric revenues by 1.6 percent or \$10.3 million, and annual natural gas revenues by 1.0 percent or \$0.9 million on Jan. 1, 2018.
- Request based on 48.5% equity ratio and a 9.9% return on equity.

Idaho



 Expect to file electric and natural gas general rate cases in Idaho during the first half of 2016.

Oregon



 We continue to evaluate the need to file a natural gas general rate case in Oregon in 2016





Alaska Electric Light & Power Company (AEL&P)

Growing the utility core



Diversifying our utility footprint



Oldest regulated electric utility in Alaska, founded in 1893

- Serves 17,000 electric customers in the City and Borough of Juneau, meeting nearly all of its energy needs with hydropower
- One of the lowest-cost electric utilities in the state
- Approved capital structure of 53.8% equity and an authorized return on equity of 12.875%



Juneau, Alaska





Opportunity to drive additional growth in Alaska ■



Planning to bring natural gas to Juneau

- Invest approximately \$130 million over 10 years
 - 50% during first five years
 - Expect \$0.05 of earnings by third year of operations
 - Two-year construction phase
 - Construction could begin in the first half 2016
 - Slightly dilutive to earnings during construction phase
 - Accretive to earnings during first year of operations



Juneau, Alaska

Next steps

- Seek low-cost debt financing through mechanisms provided by Alaska Industrial Development & Export Authority (AIDEA)
- Request state and local funds to support customers' conversion costs
- File and obtain from the regulatory commission of Alaska a nonconditional Certificate of Public Convenience and Necessity



Strategic InvestmentsDeveloping platforms for future growth



Creating new growth platforms

- Expand natural gas services via LNG
 - □ Salix (subsidiary)
 - Generation diesel substitution
 - Marine fueling
 - Rail fueling
 - Finalist for LNG liquefaction plant to serve the Interior Energy Project, specifically Fairbanks, Alaska
 - One of two finalists selected in RFP process
 - Decision expected in the first quarter of 2016
- Targeted investments
 - Plum Energy
 - Small LNG project investments
 - TROVE
 - Leverage AMI data through applied analytics









Financial Performance Metrics

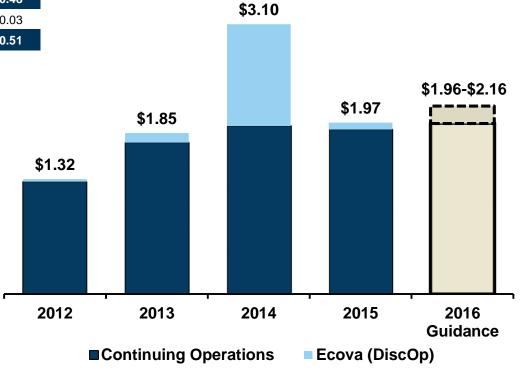


Continued earnings growth

Total Earnings per Diluted Share

Attributable to Avista Corporation

Business Segments	Q4 2015	Q4 2014
Avista Utilities	\$0.51	\$0.45
AEL&P	\$0.04	\$0.04
Other	\$(0.01)	\$(0.01)
Continuing Operations – Diluted EPS	\$0.54	\$0.48
Ecova (DiscOp)	\$0.07	\$0.03
TOTAL – Diluted EPS	\$0.61	\$0.51





Growth for 2016

2016 Earnings Guidance		
Avista Utilities	\$1.91 - \$2.05	
AEL&P	\$0.09 - \$0.13	
Other	\$(0.04) - \$(0.02)	
Consolidated	\$1.96 - \$2.16	

Guidance Assumptions

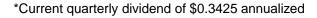
- Our outlook for Avista Utilities assumes, among other variables, normal precipitation, temperatures and hydroelectric generation for the remainder of the year and includes the expected impact from decoupling.
- Our outlook for AEL&P assumes, among other variables, normal precipitation, temperatures and hydroelectric generation for the remainder of the year.
- Our guidance range for Avista Utilities encompasses expected variability in power supply costs and the application of the ERM to that power supply cost variability.
- The midpoint of our guidance range for Avista Utilities does not include any benefit or expense under the ERM. In 2016 we expect to be in a benefit position under the ERM within the \$4.0 million band.
- In 2016, we expect to issue about \$155 million of long-term debt and about \$55 million of common stock.



Attractive and growing dividend

Dividend growth expected to keep pace with long-term earnings growth







An attractive investment

- Strong and responsible core utility
 - Investing substantially to modernize infrastructure and upgrade systems
 - Steady returns and attractive dividend yield*
 - One of the greenest utilities in the U.S.**
- Focus on utility growth
 - Selective acquisitions
 - Developing new products and services and supporting economic development throughout service area
 - LDC opportunity in Juneau
- Positioning for future
 - Strategically investing in ways to extend access to natural gas via LNG and leverage AMI data through applied analytics
 - Track record of innovation (e.g. Itron, ReliOn, Ecova)



Reliably building value for our customers, investors, communities and employees

Photo: Cabinet Gorge Dam



^{*} Dividend yield 3.6% based on stock price as of March 10, 2016

^{**} Source: Benchmarking Air Emissions of the 100 Largest Power Producers in the United States, NRDC, July 2015 LDC: Local distribution company

We welcome your questions

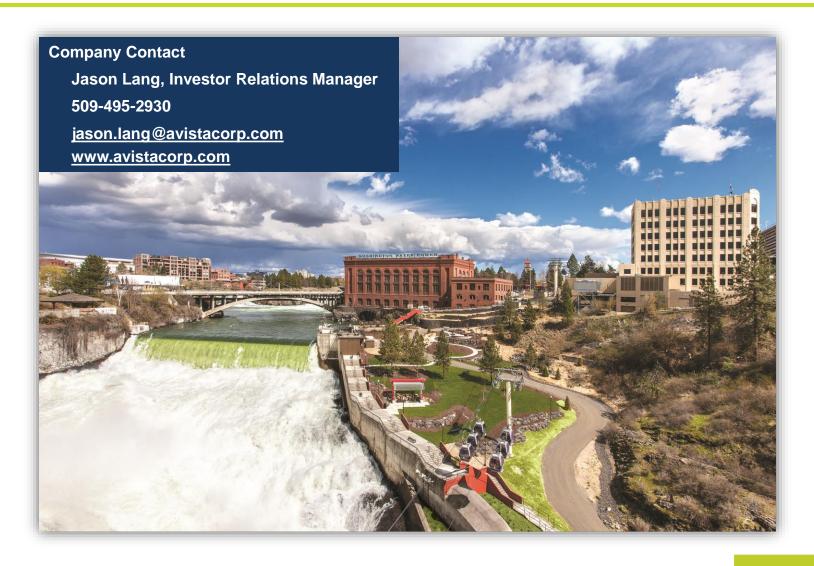


Photo: Huntington Park, Spokane, Wash.

